



SolarPaces 2008
Las Vegas, NV

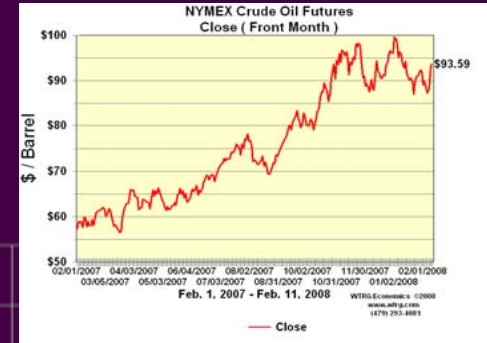
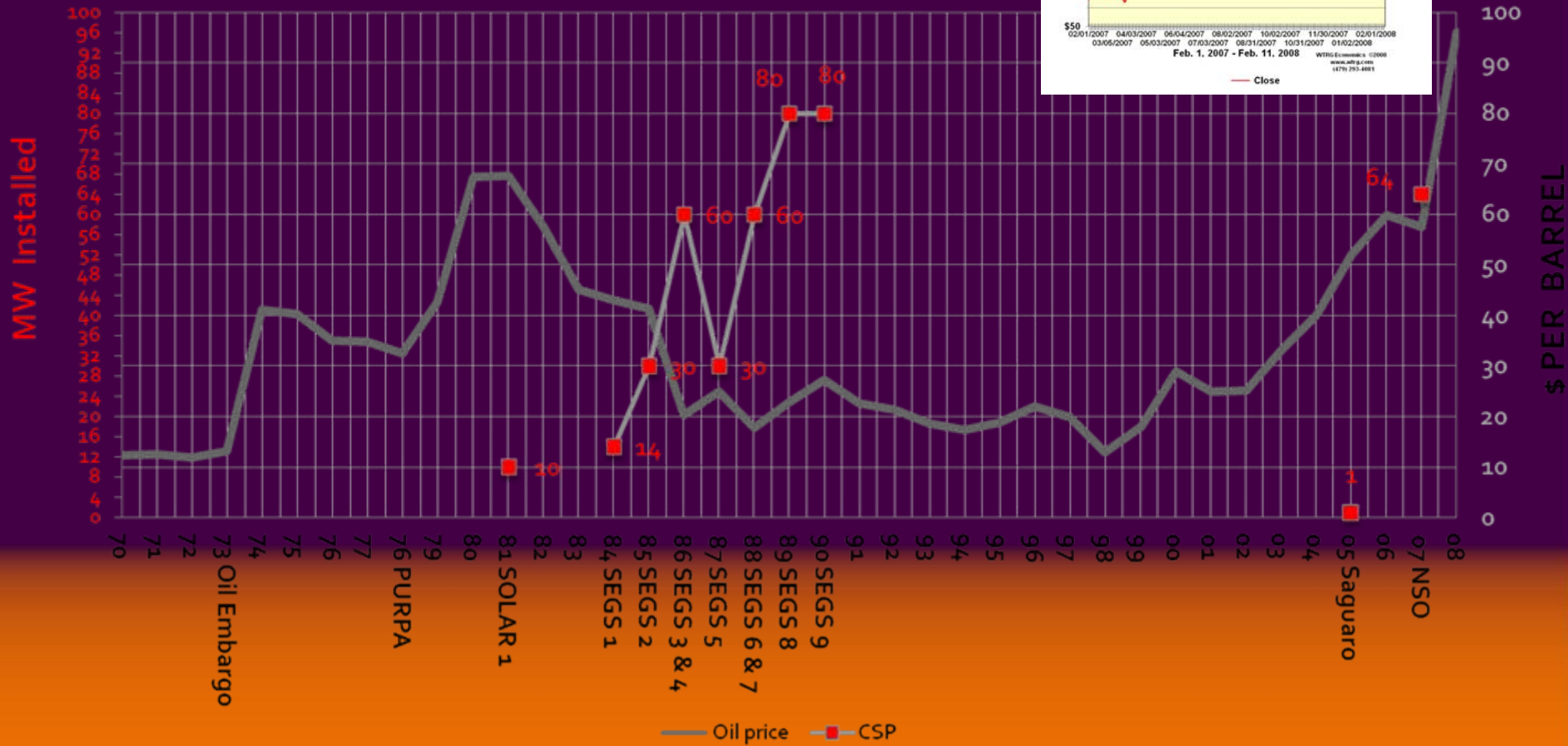
Solar Steam at Nevada Solar One

Gilbert E Cohen
Senior Vice President
Acciona Solar Power



CENTRALIZED SOLAR FOR ELECTRIC GENERATION

CSP IMPLEMENTATION vs. World Oil Prices

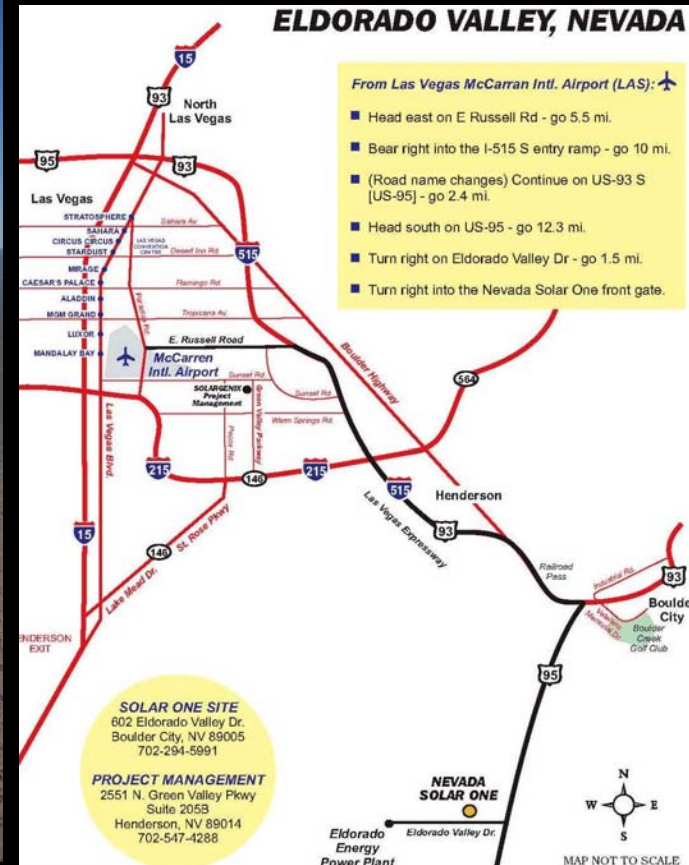


INTRODUCING



Nevada Solar One

NSO PROJECT LOCATION



Solar One is located in the El Dorado Valley approx 35 miles SE of Las Vegas, Nevada

Nevada Solar One - Infrastructure



- **Location: Boulder City, NV**
- **Excellent Solar resource**
- **Moderate wind speed**
- **Near major grid substations**
- **Water available**

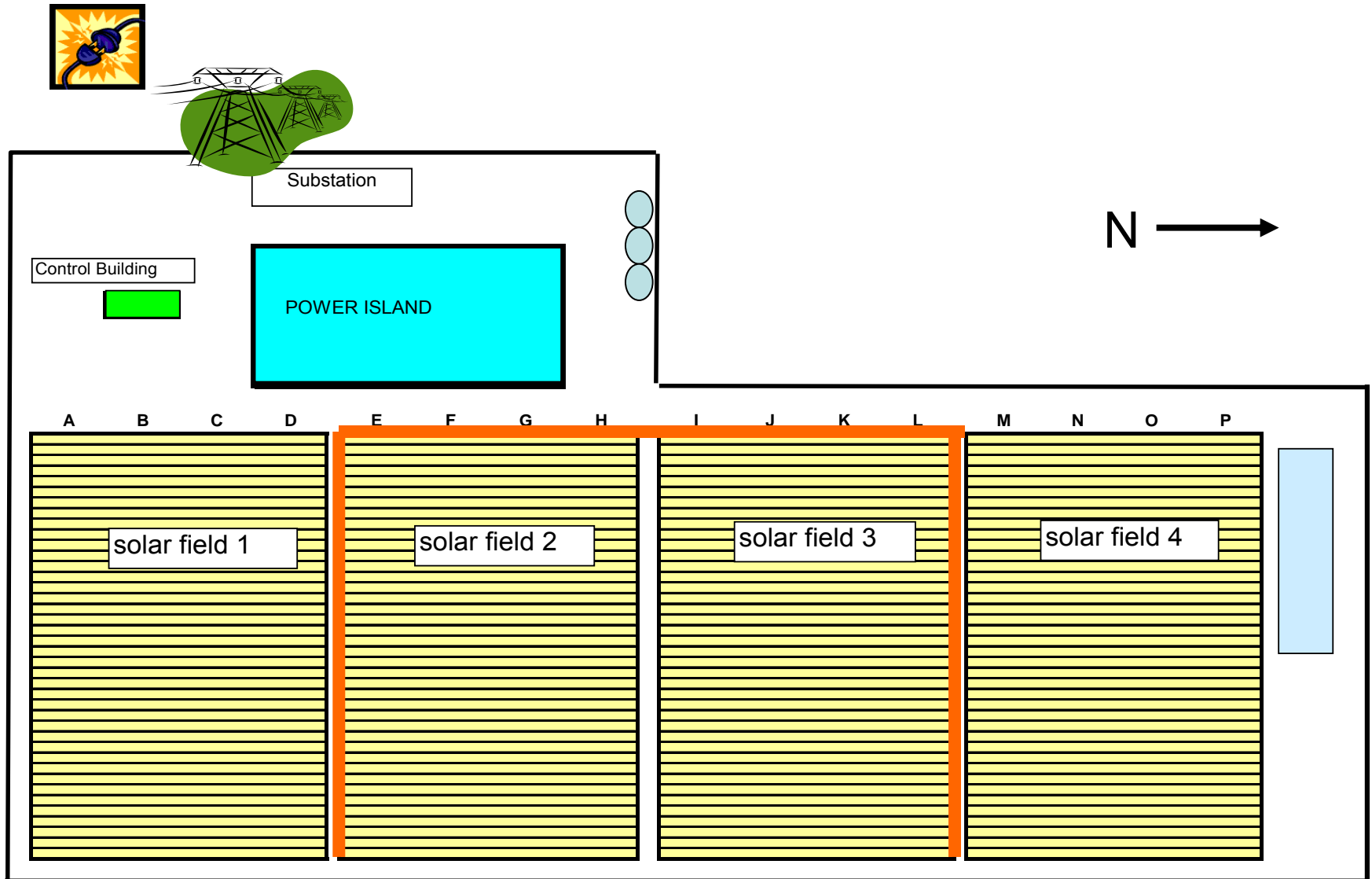
Nevada's current RPS adopted in 2005 requires the state's electric utilities to generate or acquire a minimum of 6 percent of electricity sold to retail customers from renewable energy systems in 2005 and 2006, and gradually increases the standard until it reaches 20 percent in 2015.

The RPS includes a solar set-aside of 5 percent of annual renewable energy generation



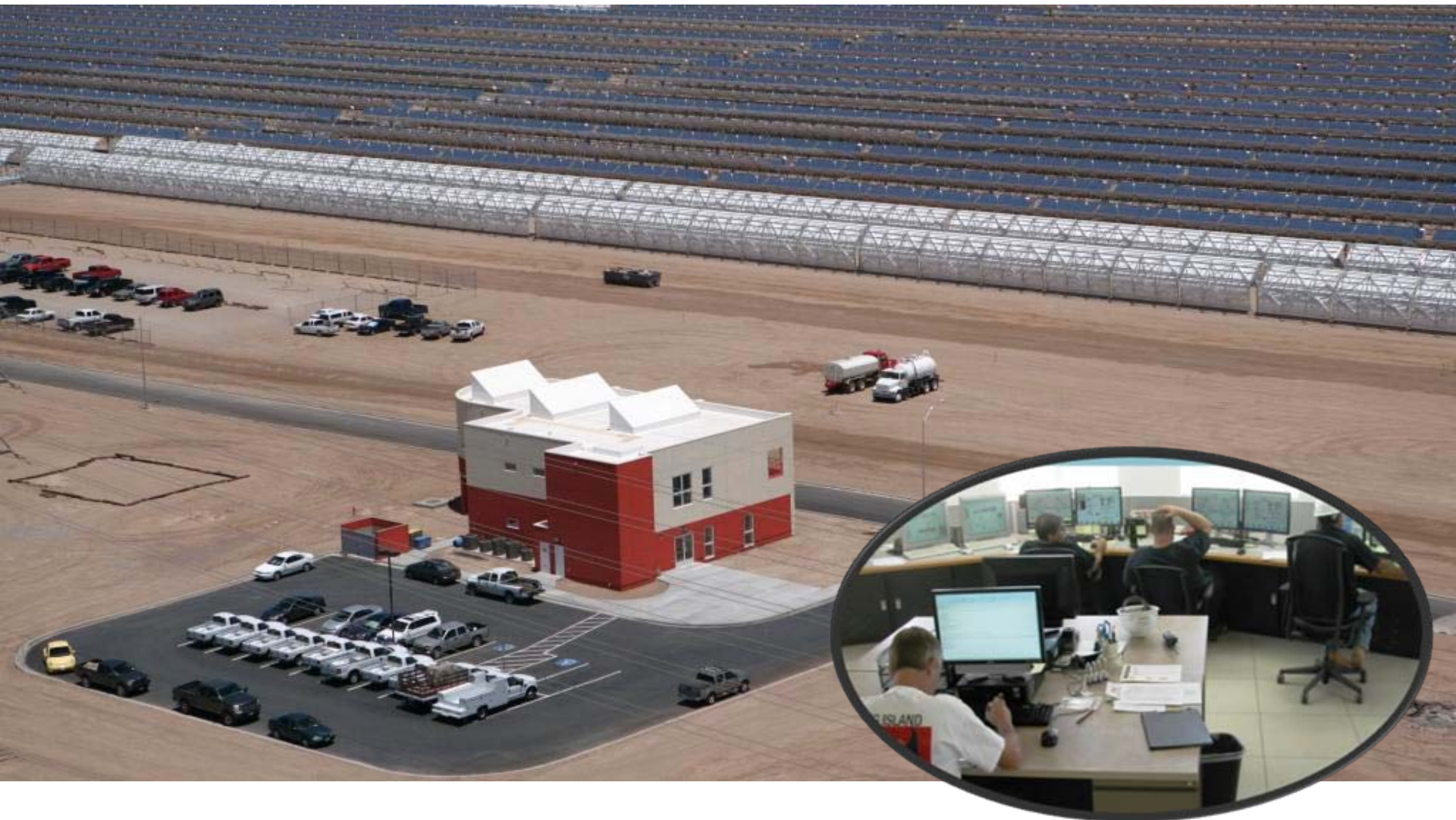
Public Utilities Commission of Nevada created a Temporary Renewable Energy Development (TRED) Program allowing IOUs to collect revenue from electric customers to pay for renewable energy separate from other wholesale power purchased.

NEVADA SOLAR ONE - LAYOUT

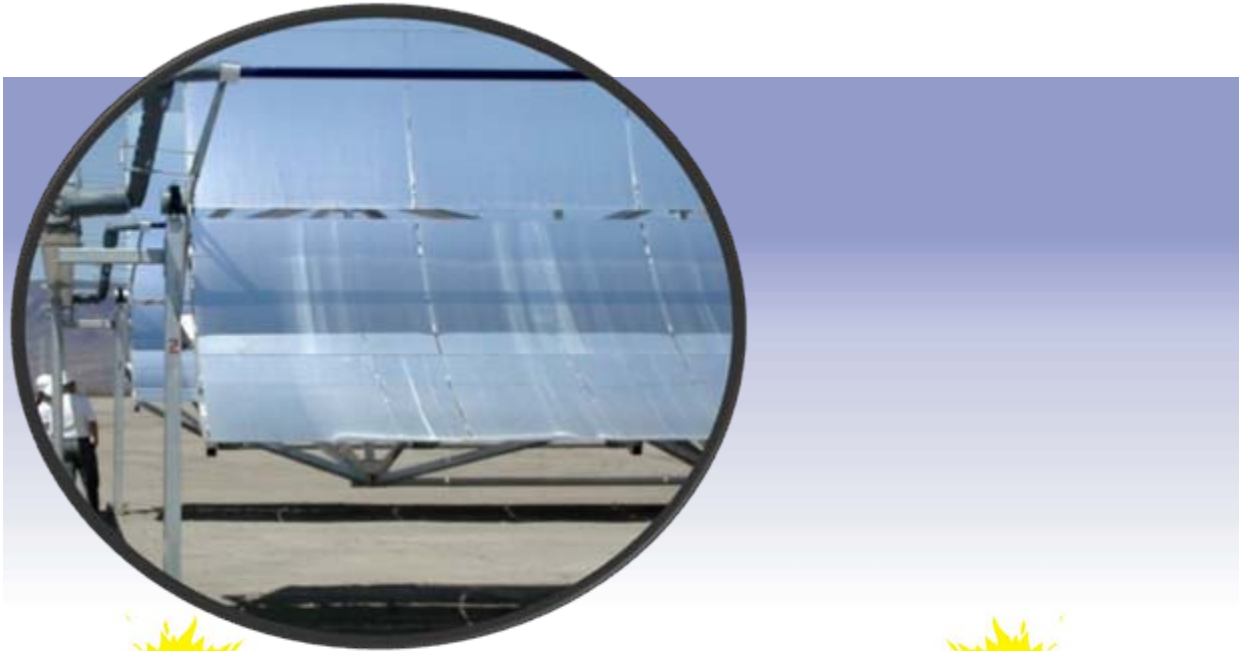






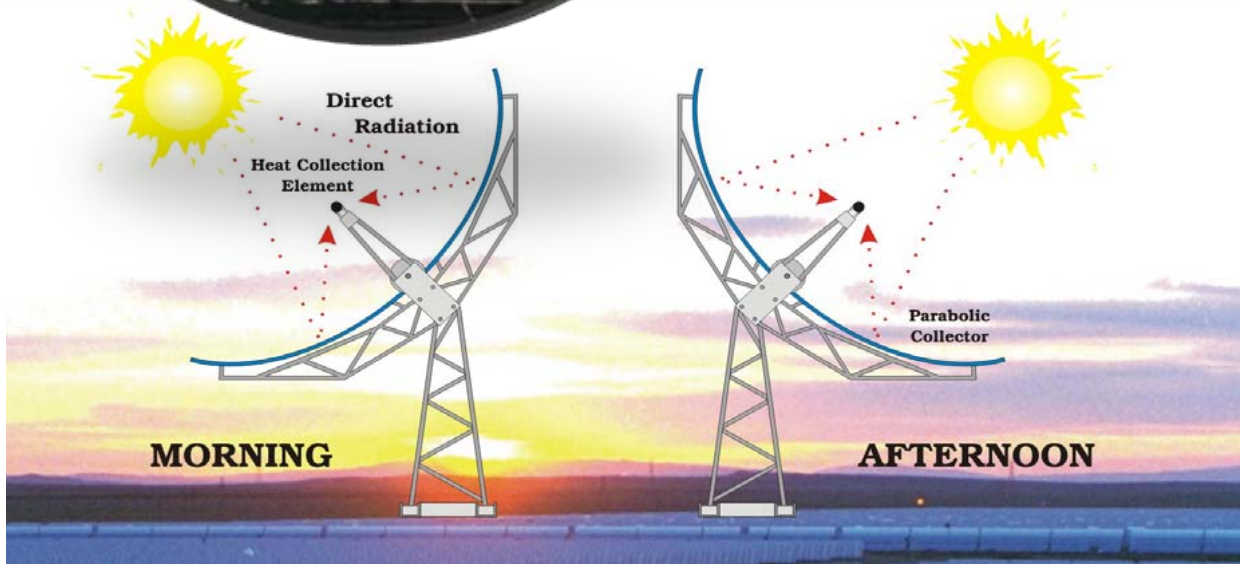


SIMPLE SCHEMATIC OF PARABOLIC TROUGH OPERATION (North-South Axis)



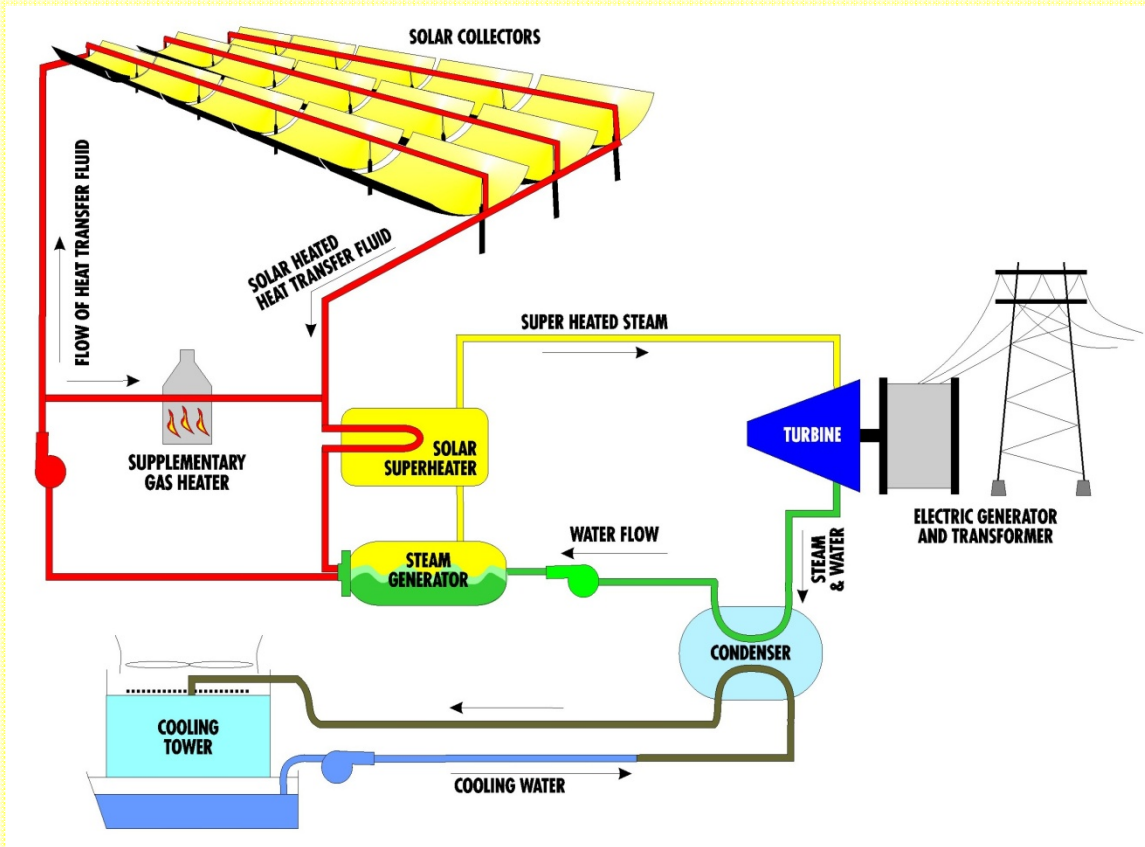
Concentration Ratio
71:1 (71 Suns)

- NSO utilize Parabolic Trough Collectors which is a Concentrating Solar Power (CSP) Technology
- CSP Technologies utilize Direct Normal Radiation (DNR) which is measured in terms of Watts per Square Meter



Parabolic Trough Collector





The solar thermal industry and especially the Concentrating Solar Power industry are being developed worldwide in a rapid pace, this should attract more large manufacturers to consider the production of solar field components at attractive costs.

PROJECT OVERVIEW

NSO Characteristics



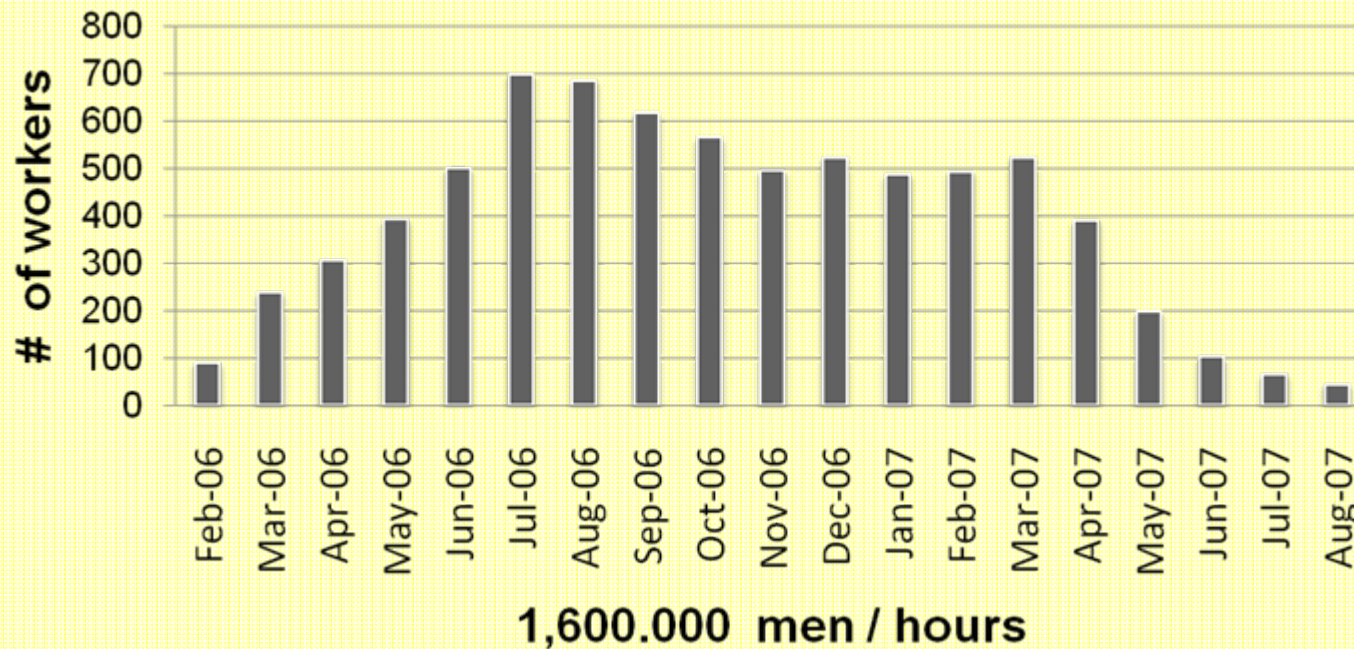
SOLAR FIELD	
Solar Collector Assemblies	760
Aperture Area (m/ft)	5/16
Aperture Area (m ² /sq. ft.)	470/5059
Length (m/ft.)	100/328
Concentration Ratio	71
Optical Efficiency	0.77
# of Mirror Segments	182,400
# of Receiver Tubes	18,240
Field Aperture (m ²)	357,200
Site Area (Km ² /acres)	1.62/400
Field Inlet Temperature (°C/°F)	300/573
Field Outlet Temperature (°C/°F)	390/735

POWER BLOCK	
Turbine Generator Gross Output	75 MWe
Net Output to Utility	72 MWe
Solar Steam Inlet Pressure	86.1 bars/1248.8 psi
Solar Steam Reheat Pressure	19.5 bars/282.8 psi
Solar Steam Inlet Temperature	371°C / 700°F

- ✓ 357,200 m² of Solar Field
- ✓ Generating Capacity 64 MW (Nominal)
- ✓ 72 MW Net Output Steam turbine
- ✓ Annual Production > 130,000 MWh
- ✓ NSO Reduce carbon dioxide emissions by \approx 200,000,000 pounds per year- This is the equivalent of removing more than 19,000 cars from the nation's roads
- ✓ *Capital investment : \approx 266 Millions USD*

- ✓ Construction completed in Less than 18 months
- ✓ 1,600.000 men hours (An average of 400 jobs created for 18 months + 28 jobs for 20 + years for O&M)
- ✓ Excellent safety record

NSO Construction Manpower



- Long term Power Purchase Agreement signed with Nevada Power and Sierra Pacific – March 2003
- Amendment for expansion to 64 MW - approved in June 5, 2005
- Groundbreaking Feb 2006
- Turbine delivered on site Nov 2006
- Utility Interconnection completed Nov 2006
- Solar Field 100 % Completed March 29 2007
- Utility Electrical testing – May 18 2007
- Steam quality achieved – May 30 2007

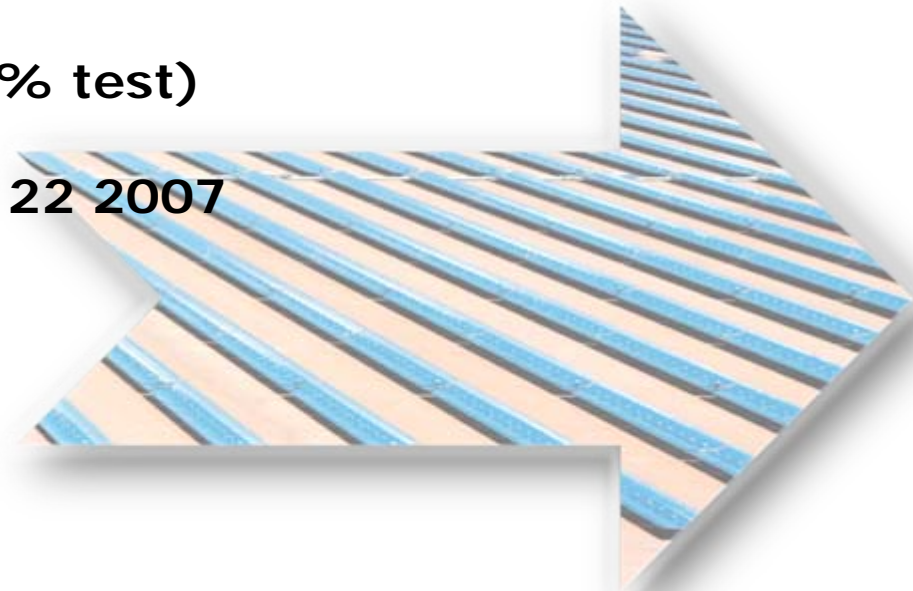


FEBRUARY 2006



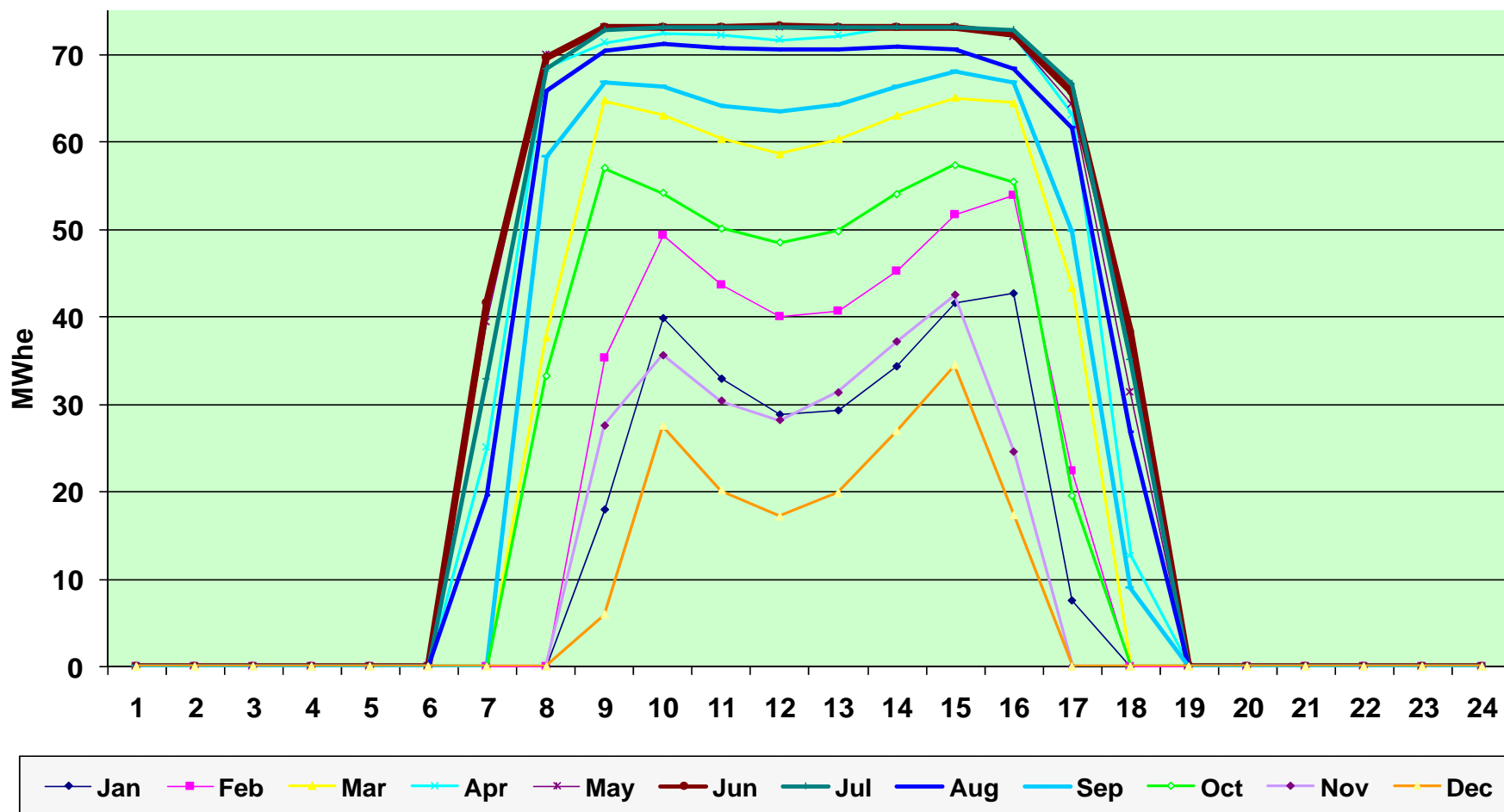
FEBRUARY 2007

- **Turbine overspeed testing – May 30 2007**
- **Pre-Sync testing – June 1 2007**
- **First Synchronization June 2 2007**
- **Reliability testing for Nevada Power Company started June 6, 2007- Completed June 13, 2007**
- **Plant performance testing (90% test)**
- **Commercial Operation – June 22 2007**

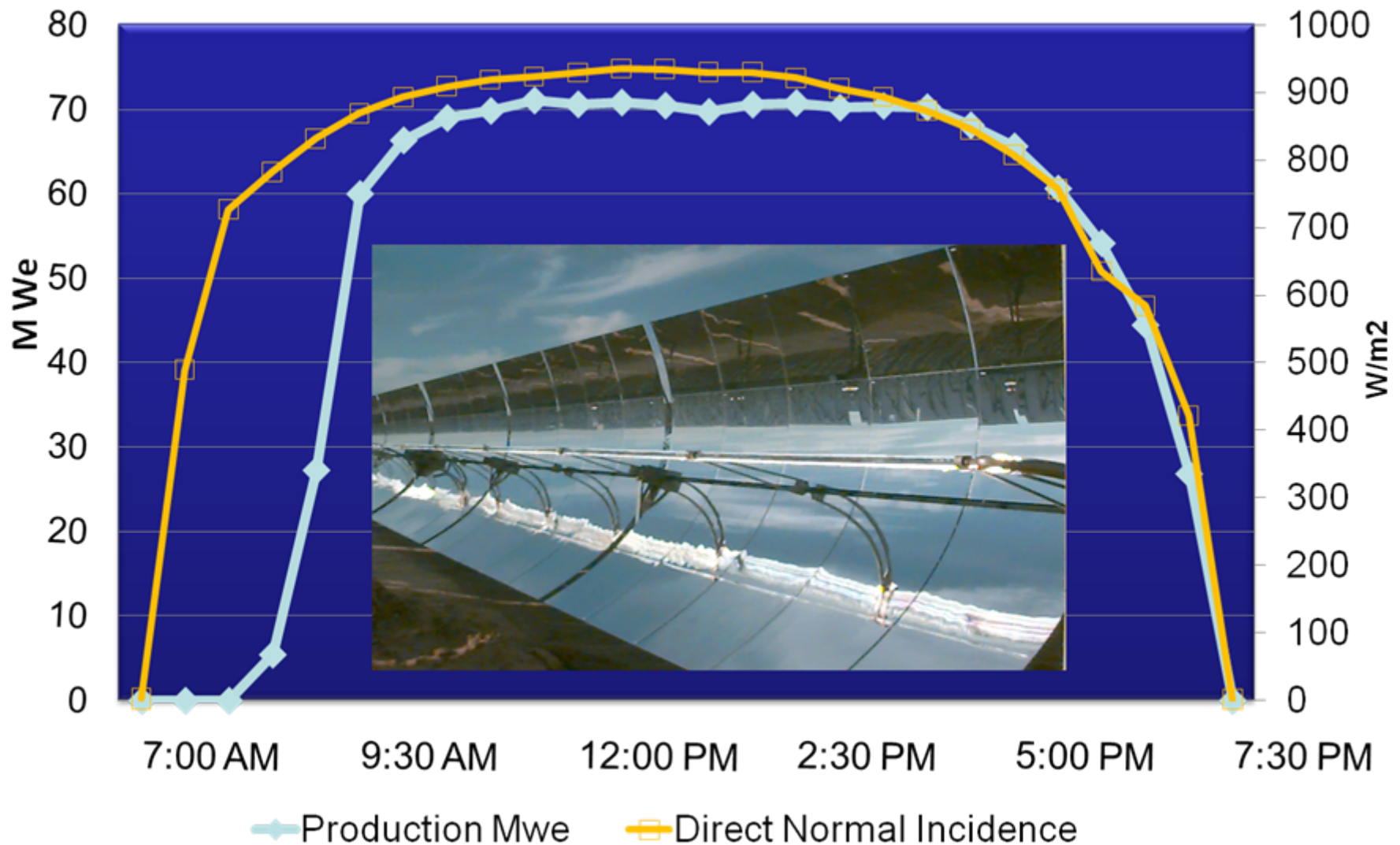


PERFORMANCE FORECAST

Max Hourly Net Electric Delivery

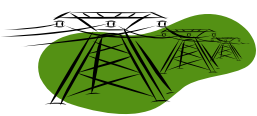


NEVADA SOLAR ONE JUNE 12 2007

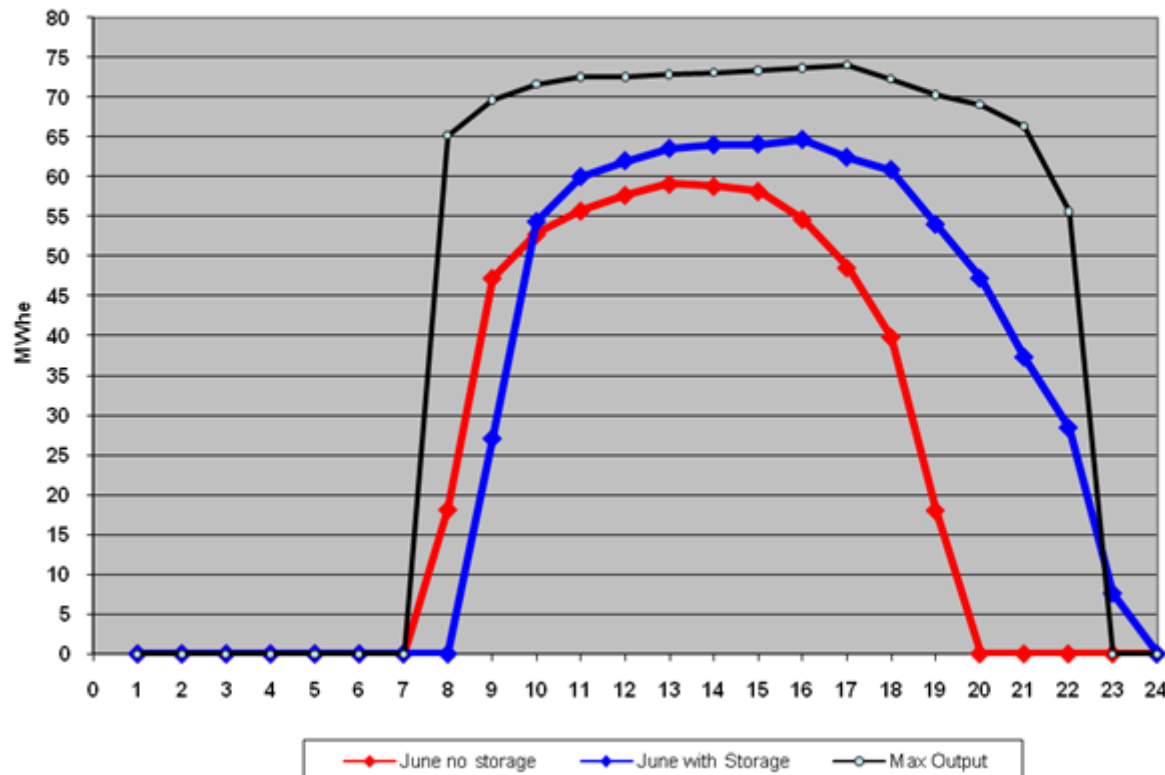


Next steps

- Secure Purchase Power Agreement
- Secure new sites
- Develop and commercialize Thermal Storage



Hourly Average Net Sales for June



Control Building

A

B

solar

P

4 Solar Power Plants – 50 MW each

La Risca One

Under Construction

La Risca Two

Under

Development

Palma Del Rio 1

Under Development

Palma Del Rio 2

Under Development



Thank you

